Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2016 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	373,471			424,706	49,263	12,994	-2,439	859,563	3,311	0	51,705
Natural Gas Plant Liquids and Liquefied Refinery Gases	23,245	-156	20,401	6,854	10,680		-535	28,762	14,998	17,799	4,398
Pentanes Plus		-156		_	-		-9	9,201	198	1,389	35
Liquefied Petroleum Gases			20,401	6,854	10,680		-526	19,561	14,801	16,409	4,363
Ethane/Ethylene	20						-	-	- 1,00	20	-,555
Propane/Propylene			16,886	6,085	4,207		83	_	10,553	20,576	1,575
Normal Butane/Butylene			2,315	700	4,976		-613	11,032	4,248	-2,600	2,316
Isobutane/Isobutylene			1,200	69	1,497		4	8,529	0	-1,587	472
Other Liquids		9,678		42,926	115,164	-4,543	-1,548	166,513	6,968	-8,708	49,738
Hydrogen/Oxygenates/Renewables/		-				,		,			
Other Hydrocarbons		9,678		6,554	54,481	10,771 14,857	622 	79,362 14,857	1,500	0	4,050
Oxygenates (excluding Fuel Ethanol)		_		_	_	17,007	_	14,007	17	0	_
Renewable Fuels (including Fuel Ethanol)		9,678		6,554	54,481	-4,103	622	64,505	1,483	Ö	4,050
Fuel Ethanol		6,699		756	51,389	-40	-6	57,621	1,189	0	2,473
Renewable Fuels Except Fuel Ethanol		2,979		5,798	3,092	-4.064	628	6,884	294	Ö	1,577
Other Hydrocarbons				-	- 0,002	- 1,001	-	-		_	
Unfinished Oils				26,439	_		-2,457	36,540	1,064	-8,708	18,572
Motor Gasoline Blend.Comp. (MGBC)		_		9,933	60,683	-15,314	287	50,611	4,404	0,700	27,116
Reformulated		_		727	29.677	-2,180	1,110	27,110	4	0	14,324
Conventional		_		9,206	31,006	-13,133	-823	23,501	4,401	0	12,792
Aviation Gasoline Blend. Comp				_	_		-	_	, –	-	
Finished Petroleum Products		_	1,104,332	67,321	21,016	18,732	-43		119,510	1,091,934	32,694
Finished Motor Gasoline		_	587,640	1,022	4,449	15,353	242		18,758	589,465	2,159
Reformulated		_	408,669	_	_	-1,820	2		_	406,847	16
Conventional		_	178,971	1,022	4,449	17,174	240		18,758	182,618	2,143
Finished Aviation Gasoline			590	61	24		9		_	666	193
Kerosene-Type Jet Fuel			157,258	33,171	2,835		717		9,122	183,425	9,203
Kerosene			141	_	_		-7		28	120	47
Distillate Fuel Oil			201,970	5,020	13,221	3,379	-1,007		34,769	189,827	12,835
15 ppm sulfur and under			192,444	4,749	13,221	3,379	-853		23,796	190,849	11,850
Greater than 15 ppm to 500 ppm sulfur			3,695	54	_	-	-74		4,385	-562	267
Greater than 500 ppm sulfur			5,831	217	-		-80		6,588	-460	718
Residual Fuel Oil ⁶			39,276	25,557	599		318		11,034	54,080	4,478
Less than 0.31 percent sulfur			80	919	_		-150		NA NA	NA NA	134
0.31 to 1.00 percent sulfur			8,017 31,179	24,638	_		245 223		NA NA	NA NA	849 3,489
Petrochemical Feedstocks			31,179	24,638	_		-1		INA	381	3,489
Naphtha for Petro. Feed. Use			44	336	_		-1		_	381	1
Other Oils for Petro. Feed. Use			44	330	_		-1			301	1
Special Naphthas			352	_	_		-33		_	385	29
Lubricants			4,866	197	-112		-412		2,298	3,065	598
Waxes			- 1,000	497					80	417	-
Petroleum Coke			54,339	346	_		11		42,825	11,849	1,213
Marketable			42,117	346	-		11		42,825	-373	1,213
Catalyst			12,222							12,222	
Asphalt and Road Oil			9,141	1,114	-		108		486	9,661	1,861
Still Gas			44,022							44,022	
Miscellaneous Products			4,693	-	-		12		109	4,572	77

⁼ Not Applicable.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

⁼ No Data Reported.

⁼ Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports. ⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.